FILE NOTATIONS		MB
Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	Jano Land
COMPLETION DATA: Date Well Completed 8-9-65 OW. WW. TA	Location Inspected Bond released State of Fee Land	
Driller's Log 6-2-65 Electric Logs (No.) E-1 Lat Mi-L Soni	GR GR-N	Migrof Telog

...

Form 9-331 C (May 1963)

(Other instructors on reverse side)

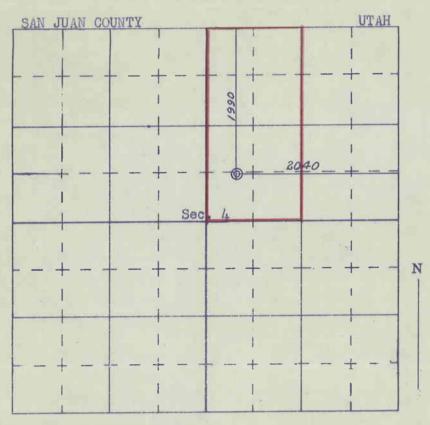
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTM	ENT OF THE INTER	RIOR $\kappa^{p,r}$	′			N AND SERIAL NO.
	GEO	LOGICAL SURVEY				0-603	
APPLICATION	ON FOR PERM	T TO DRILL, DEEP	EN, OR PLUG I	BACK	6. IF INDIA		EE OR TRIBE NAME
1a. TYPE OF WORK	DRILL 🌁	DEEPEN 🔲	PLUG BA	ск 🗆 📗	7. UNIT AG	-	NAME
b. TYPE OF WELL	GAS 🗀		INGLE MULTII	LE []	S. FARM O	D TRACE NA	1365
WELL 2. NAME OF OPERATOR	WELL OTHE		ONE ZONE			jo Tr	40
TEXACO	1444				9. WELL N	· · · · · · · · · · · · · · · · · · ·	
3. ADDRESS OF OPERAT			_ Orlos		10 grava	7	On War no.
		and in accordance with any S			10. FIELD	AND PUOL,	OR WILDCAT
At surface		ne and 2040' fr			11. SEC., T.		
1990 f At proposed prod.		tie etht so.o. 11	CH MEST MAIR	2		JRVEY OR A	
Same		·			12. COUNTY		R26E, SLM
Approx.		NEAREST TOWN OR POST OFFICE threat of Isma		st. Uta			Utah
15. DISTANCE FROM PI	BOPOSED' 1990' t		OF ACRES IN LEASE	1 17 NO 0	E ACRES ASS		1
LOCATION TO NEAD PROPERTY OR LEAS (Also to nearest	SELINE FOR THE	to drig. line	2560	10 11	118 80 L		
18. DISTANCE FROM P	drig. unit line, if any roposed Location* L, DRILLING, COMPLETED, THIS LEASE, FT.	of Navalo Tribe		20. ROTAL	RY OR CABLE		
	whether DF, RT, GR, etc.		5850'		Rotar		ORK WILL START*
5093 K					Janua		
23.		PROPOSED CASING ANI	CEMENTING PROGR	 AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Ţ	QUANTI	TY OF CEME	ant
17-1/4"	13-3/8"	48#	1001	-	·		acks
12-1/4"	8-5/8"	24#	1700			350 #	arks
7-3/4"	5-1/2"	14# 15.5#	5180			250 s	acks -
zone. If proposal is preventer program, if	to drill or deepen direc	FORMATION TO Organ Rock. Honaker Trail Ismay Ismay Subzone If proposal is to deepen or principle, give pertinent data of	olug back, give data on p	resent produ	active zone a	and propos ertical dept	ed new productive hs. Give blowout
24.	_						-
SIGNED CO	D'armer	TITLE D1	strict Super	Intend	ent _{date}	, 12	-22-04
(This space for F	'ederal or State office use	*)					-
PERMIT NO			APPROVAL DATE				·
						,	
APPROVED BYCONDITIONS OF APP		TITLE			DATE	·	



COMPANY	TEXACO INC
LEASE	NAVAJO TRIBE "AC" WELL NO
sec4	т 41 S , R 26 E, S.L.M.
LOCATION	1990 FEET FROM THE NORTH LINE AND 2040 FEET FROM THE EAST LINE.
ELEVATIO	Ref: GLO plat dated 17 February 1900



SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor, James P. Leese Utah Reg. No. 1472

SURVEYED December 21 19 64

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.



January 4, 1964

Texaco.Inc. Box 810 Farmington, New Mexico

> Re: Notice of Intention to Drill Well No. NAVAJO TRIBE "AC" #7, 1990' FNL & 2040' FEL, Sec. 4, T. 41 S., R. 26 E.,

San Juan County, Ucah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above well is hereby granted.

As soon as you determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> PAUL W. BURCHELL, Chief Pecroleum Engineer Office: DA 8-5771, DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aguifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: sch

cc: P. T. McGrath, Dist. Eng., Box 959, Farmington, New Mexico

Harvey L. Coonts, Pet. Eng., Box 266, Moab, Utah



UNITED STATES



Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2058 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Nevajo 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN | PLUG BACK DRILL 🗷 b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE GAS WELL S. EARM OR LEASE NAME WELL OTHER Navajo Tribe 2. NAME OF OPERATOR TEXACO Inc., Prod. Dept. 9. WELL NO. 3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Isnay 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA 1820' from North Line and 500' from West Line At proposed prod. zone 4, 41-8, 26-8, SLM Same 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 6 miles SW of Ismay Trading Post. Utah San Juan Utah 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 2560 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH South of 5725 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Well Ro. 22. APPROX. DATE WORK WILL START* 2-2-65 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 00 100 maoka

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. $\overline{24}$

Subsone

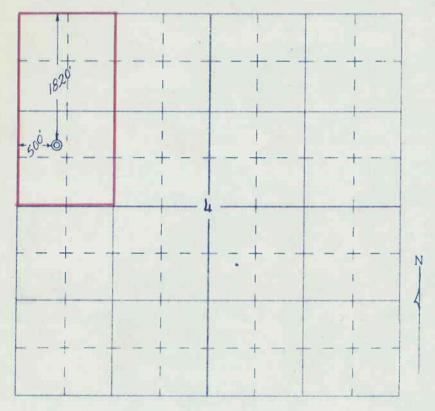
SIGNED LOUGAU	District Accountant	DATE 1-29-65
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE



COMPANY TEXACO, INC.	
Well Name & No. 7 Navajo Tribe "AC"	Lease No.
Location 1820 feet from North line ar	d 500 feet from West line
Being in San Juan County, Utah	

Sec. 4, T 41 S.R 26 E., S.L.M.

Reference: U.SQLO Survey Plat Approved February 17, 1900. Ground Elevation 4881



Scale -- 4 inches equals 1 mile

Surveyed	January 26.	28	19 65

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal: 10.

Registered Professional Engineer and Eand Surveyor

Nos. 2531 & 253 State of Utah

PARTY OF

50

Card Dele



PETROLEUM PRODUCTS



P. O. Box 810
Farmington, New Mexico
87401

January 29, 1965

NAVAJO TRIBE "AC" WELL NO. 7
San Juan County, Utah

The State of Utah
Oil & Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

Reference is made to our Application to Drill the subject well which you approved by letter dated January 4, 1965. The location of this well was listed as being 1990' from the North Line and 2040' from the East Line of Section 4, T-41-S, R-26-E, San Juan County, Utah. This well will not be drilled and therefore, it is requested that the approval to drill be cancelled.

Attached hereto, please find new Application to Drill for the subject well. We would like to spud this well early next week consequently your approval is requested at your earliest convenience.

Very truly yours,

E. C. Hall

KILBALL

District Accountant

FEBr-LC

Attachments

8

February 1, 1965

Texaco, Inc.
Box 810
Farmington, New Mexico

Re: Notice of Intention to Drill Well
No. NAVAJO TRIBE "AC" #7, 1820'
FNL & 500' FWL, NW SW NW of Section
4, T. 41 S., R. 26 E., San Juan
County, Utah,

Gentlemen:

Insofar as this office is concerned approval to drill the above mentioned well in said location is hereby granted.

Our approval to drill said well located 1990' FNL & 2040' FEL in Section 4, T. 41 S., R. 26 E., is hereby terminated.

As soon as you have determined that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

> PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771, DA 8-5772 or DA 8-5773 Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Texaco, Inc.

Pebruary 1, 1865

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: sch

ce: P. T. McGrath, Dist. Emg., Box 959, Farmington, New Mexico

Creo Xap

PLIKICING PROGRAM FORM

K PMD

Name of Com	pan John Comment	Law, Verbal	Approval Given To	o: All of HAll
	Aung			ounty: Sex Jews
Verbal Appr 1) DST T, L	oval was given to post of fresent of 5727. Loy ty =	If he has	1 4613	
		angon 10	le lornet	in De Chelly. at (55 st) yeu rock (Coss) "sufre aring
4)1	1500 to 10	1,500 M	80.	ax satisti
5)		morke project l	1 mul	between all
	(no	herry.	versu 10	~ ~ /

More Verbally Approved: Auch 1, 1965 Paul & Buchell

TED STATES S DEPARTMENT OF THE INTERIOR TO T

SUBMIT IN TR. CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

DEF	ARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION	and serial no.
	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
	NOTICES AND REPORTS or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such		Navajo	W OR TRIBE NAME
OIL GAS WELL O)THER		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	4E
TEXACO Inc.			Mayajo Tribe	"AC"
3. ADDRESS OF OPERATOR			9. WELL NO.	
Box 810. Farm	ington, New Mexico 8	7401	7	
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	ocation clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL, OF	R WILDCAT
1820' from No	rth Line and 500' fr	om West Line	11. SEC., T., R., M., OR F SURVEY OR AREA 4, 41-8, 26	
14. PERMIT NO.	15. ELEVATIONS (Show whether I	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	4901 DF		San Juan	Utah
16. Ch	eck Appropriate Box To Indicate	Natura of Natica Rapart or	Other Data	
	of intention to:		QUENT REPORT OF:	
No. 12ca	7	-	· :	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	[]
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA]}
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)	ts of multiple completion	on Well
(Other)		Completion or Recomp	pletion Report and Log for	rm.)
17. DESCRIBE PROPOSED OR COMPL. proposed work. If well is nent to this work.) *	ETED OPERATIONS (Clearly state all pertines directionally drilled, give subsurface loc	ent details, and give pertinent dates extions and measured and true verti-	 including estimated dat cal depths for all markers 	e of starting an s and zones perti
	4" hole to 20' and l			
	cement with 3% cale			00888.T

Drilled 17-1/4" hole to 20' and lost circulation. Cemented hole with 80 sacks regular cement with 3% calcium chloride added. It was necessary to cement hole to regain circulation. Drilled 17-1/4" hole to 103' and cemented 85' of 13-3/8" casing at 97' with 100 sacks of regular cement with 3% calcium chloride added. Cement circulated. Tested casing with 800 psi for 30 minutes. Casing tested okay.

Drilled 12-1/4" hole to 1640' and semented 1549' of 8-5/8" casing at 1562' with 500 sacks of 50:50 Pozmix with 4% gel added, followed by 100 sacks regular cement with 2% calcium chloride added. Cement did not circulate. Recemented from the surface with 100 sacks regular cement. Tested casing with 800 psi for 30 minutes. Tested okay.

District Superintendent	DATE March 24, 1965
T. TO	DATE
	District Superintendent



SHOOT OR ACIDIZE

REPAIR WELL

(Other)

DEPARTMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

ABANDON*

CHANGE PLANS

SHOOTING OR ACIDIZING

(Other) _

Form approved. Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO. 14-20-603-2058

ABANDONMENT*

	 A b	10	~ D1	-	\sim	 A /P	 _

	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo			
Ĭ.	OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME			
2.	NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME NAVAJO Tribe "AC"			
3.	ADDRESS OF OPERATOR Box 810, Farmington, New Mexico 87401	9. WELL NO.			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT			
	1820' from North Line and 500' from West Line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4, 41-8, 26-8, SLM			
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
	4901 'DF	San Juan Utah			
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data			
	NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:			
	TEST WATER SHUT-OFF FRACTURE TREAT PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREATMENT WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-3/4" hole to 5725' and cemented 5712' of 5-1/2" casing at 5724' with 200 sacks of 50:50 Pozmix with 4% gel added. Tested cas: with 1000 psi for 30 minutes. Casing tested okay.

8. I hereby certify that the foregoing is true and correct SIGNED Of Surmer	TITLE District	Superintendent DA	_{ге} 4-12-65
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DA'	ГЕ

DEPARTMENT OF THE INTERIOR (Other instructions verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

DATE

(GEOLOGICAL SURVEY		14-20-003-20	්
	ICES AND REPORTS C sals to drill or to deepen or plug bation FOR PERMIT—" for such pr		6. IF INDIAN, ALLOTTER NAVAJO	OR TRIBE NAME
OIL TO GAS			7. UNIT AGREEMENT NA	ME
WELL MELL OTHER			O DIDY OF VEIGH VI	
NAME OF OPERATOR			8. farm or lease nam Navajo Tril	** **
Texaco Inc. Address of operator			9. WELL NO.	Je AC
P. O. Box 810. Farmi	ngton, New Mexico 874	101	7	• •
LOCATION OF WELL (Report location of See also space 17 below.)			10. FIELD AND POOL, OF	WILDCAT
At surface			Ismey	
			11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
820' from North line an	A 500! from Wort 14me	•	4. T415. R	RGE. SILM
4. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISH	
	4901' DF		San Juan	Utah
Charle A.	Don't la la lance N			
•	opropriate Box To Indicate N			
NOTICE OF INTEN	TION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
	MULTIPLE COMPLETE	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CA	
]	ABANDON*		ABANDONMEN	T*
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results	of multiple completion	on Well
 DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction nent to this work.) * Otal Depth 5725' 	mally drilled, give subsurface locati	ons and measured and true vertica	l depths for all markers	and zones perti-
rerforated 5½" casing from the composition of saling from the	It water and well swa rations with 300 gall average injection ra- ite shut in pressure re 400 psi. Swabbed s. Squeezed perforat ueeze pressure 4000 p 4 shots per foot. Sw rations with 500 gall 4000 psi. Reversed to 1100 psi with an average 1100 psi, 5 minute si	bbed down to a rate of ons of regular 15% as te of 3/4 barrels per 1100 psi, 10 minute at 43 barrels of acid arions 5675' to 5677' to 5677' to abbed 47.6 barrels of ons of NE regular 15% out acid. Reperforations with 500 gallons of erage injection rate that in pressure 350 p	of $\frac{1}{4}$ barrels of cid. Treating rainute. Instant in pressured load water awith 100 sacks casing from 566 fresh water is acid. Formaticed casing from 56 NE regular 1 of $\frac{1}{4}$ barrels p	salt water pressure ant shut in the 800 psi and 149 barr of low fluid 0' to 5662' n 9 hours. ion did not 5660' to 5% acid. er minute.
SIGNED LICENSES SIGNED	TITLE D1	strict accountant	DATE April	30, 1965

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

TITLE

June 14, 1965

Texaco, Inc.
P. O. Box \$10
Farmington, New Mexico 87401

Re: Navajo Tribe AC-#7
Sec. 4. T. 41 S., R. 26 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Log", for the above mentioned well is due and has not been filed with this Commission as required by our general rules and regulations.

Please complete the enclosed Forms OGCC-8, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your cooperation in this request.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

KGW:cnp

Enclosure



FORM OGCC-8-X

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Navajo	Tribe "AC" #7		
Operator TEXACO Inc.	$egin{array}{cccccccccccccccccccccccccccccccccccc$	ox 810 armington, N.M.Pho	one 325 - 7553
Contractor Arapahoe Drillin			
Location SW & NE & Sec. 4	T. 41 XX R. 26 E	80222 San Juan	County, Utah
Water Sands:	5 AM.		
Depth	<u>Volume</u>		Quality
From To	Flow Rate or Hea	ad	Fresh or Salty
1. None V			
2			
3			
4			
5	(Cont	inued on reverse sid	de if necessary)
Formation Tops:	· •		,
	Shinarump Organ Rock	2629! 2826!	
Remarks:	Honaker Trail Ismay	4613! 5539 い	
NOTE: (a) Upon diminishing s	supply of forms, plea	se inform the Commis	ssion.

- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.





CAR

Record of Deviation Tests

Navajo Tribe "AC" Well No. 7

	•	
2791	-	00
7801	-	1-1/40
1570'	-	3°
1880'	-	3-1/2°
2210'	-	2-3/40
2877 '	-	1-1/40
3185'	-	10
36961	-	3/4°
4113'	· -	3/4°
4502 '		1-1/40
54661	-	10

TEXACO Inc.

June 29, 1965

(See other in-

			AL SURVE		reve			O3-2058
			MPLETION	REPORT A	AND LO		f indian, ali	LOTTEE OR TRIBE NAI
b. TYPE OF COM	WE	LL GAS WELL	DRY	Other		7. 1	INIT AGREEME	NT NAME
NEW WELL 2. NAME OF OPERA	WORK DEI	PLUG BACK	DIFF. RESVR.	Other			arm or leas	
TEXACO	Inc.					9. 1	VELL NO.	
3. ADDRESS OF OPI	Farming	ton. New	Mexico 8	7401		10	7	OL, OR WILDCAT
4. LOCATION OF WI					nents)*	I	icElmo I	
41820° f	rom North	Line and	1 500' fr	om West	Line			, OR BLOCK AND SURVE
	terval reported be							
At total depth Same						4,	41-S,	26-E, SLM
Same			14. PERMIT NO). D2	ATE ISSUED		COUNTY OR PAJUAN	Utah
15. DATE SPUDDED 2-19-65	16. DATE T.D. R 3-9-65	5-	1-65 Ready		4901	DF, REB, RT, GR,	ETC.)* 19.	4891
20. TOTAL DEPTH, MD 5725 1		g, BACK T.D., MD & 5671'	How 1	LTIPLE COMPL., MANY*	l		to 5725	<u> </u>
24. PRODUCING INTE	RVAL(S), OF THIS	nd 56641	, BOTTOM, NAME (in Ismay	MD AND TVD)* Formation	on		2	25. WAS DIRECTIONAL SURVEY MADE
		to 566						Yes
Induction	and other logs n-Electri	c, Gamma	Ray Acous	stic			27.	NO NO
28.			NG RECORD (Re					
13-3/8"	WEIGHT, LB./	FT. DEPTH SE		-1/4"	CES	180 sa	cks	None
8-5/8"	24#	1562	12-	-1/4"			cks	None
5-1/2"	14#, 15	·5# 572 ¹	7-	-3/4"		200 sa	cks	None
29.		LINER RECORD		<u> </u>	30.	TUBIN	G RECORD	
SIZE	TOP (MD)	воттом (мр)	SACKS CEMENT*	SCREEN (MD)	SIZE		SET (MD)	PACKER SET (MD)
None					2-3/	8" 55	68 ·	None
31. PERFORATION RE	CORD (Interval, size	e and number)		32.	ACID. SHOT.	FRACTURE,	CEMENT SQL	JEEZE, ETC.
5660' to	5662' wi	th 8 jet		DEPTH INTER		AMOUNT	AND KIND OF	MATERIAL USED
	5668' wi		shots	5675' -	5677			E 15% acid
2012, co	5677' w1	tn o jet	snors	5660' -	56681			cement E 15% acid
				000	7000	700 Ba	TTOMB N	שנבט אנב ש
33.*				DUCTION				
5-1-65	l l	ction Method (A Pumping	lowing, gas lift, p	umping—size an ·3/4" pun		(p)	shut-in)	Is (Producing or
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL—BBL.	GAS—MO	er. wat	Prod	ucing
5-7-65	24	-	TEST PERIOD	69	1		193	226
FLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-MC	F.	WATER-BBL.		RAVITY-API (CORR.)
34. DISPOSITION OF G	+s (Sold wood for		69	1	.5	193		41 ⁰
Sold - El			Co.			H.	WITNESSED I	
35, LIST OF ATTACH					····	11.	A. Hut	DOU

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

District Accountant

DATE June 16, 1965

e.

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See-instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	COUS ZONES: RTANT ZONES OF POR TESTED, CUSHION	ROSITY AND CONTE	MARY OF POROUS ZONES: SHOW ALL IMPORDANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	M. C. C. A.	É	TOP
	į			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Organ Rock Empkar Trais			open 2 hours with good blow through out test. One surfaced during aid of test and volume was too small to measure. One volume was increasing at end of test. Recovered 45: of and and heavily gas cut oil. 270: of gas and oil cut mad, 665: of slightly gas. oil and said cut sait water.	7 4 3 3 2 .		
nu sz						
1965		:	1	Ī.		

871-233

June 22, 1965

Texaco, Inc. Box 810 Farmington, New Mexico 87401

Attention: Mr. E. C. Hall, District Accountant

Re: Well No. Navejo Tribe "AC"-#7 Sec. 4, T. 41 S., R. 26 R., San Juan County, Utah

> Water Sands Encountered During Drilling)Form OGCC-8-X(Directional Survey

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

	NDRY NOT s form for propo Use "APPLIC" OTHER		REPORTS OF	N WELLS x to a different reservoir osals.)		Nava jo	TTEE OR TRIBE
OIL WELL & GAS WELL 2. NAME OF OPERATOR TEXACO INC. 3. ADDRESS OF OPERATO BOX 310, Fa 4. LOCATION OF WELL () See also space 17 bel	ermingtor				7. 0	 	
2. NAME OF OPERATOR TEXACO INC. 3. ADDRESS OF OPERATO BOX 310, Fa 4. LOCATION OF WELL () See also space 17 bel	rmingtor				. .	NIT AGREEMEN	T NAME
BOX 310, Fa LOCATION OF WELL () See also space 17 bel	rmingtor				** *	arm or lease	
1. LOCATION OF WELL () See also space 17 bel						ELL NO.	
See also space 17 bel	Depart legation					FIELD AND POO	I. OR WILDCAT
	low.)	ciently and in acc	ordance with any Su	ite requirements.	1	legimo X	
1820' from	North 1				4		R26E,
4. PERMIT NO.			(Show whether DF, RI	, GR, etc.)	1	COUNTY OR PAIL	RISH 13. STATE
		_! ,		(A) .: D		_	
6.	NOTICE OF INTE	•	lo Indicate Nat	ure of Notice, Repo	subsequent b		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 7. DESCRIBE PROPOSED O proposed work. If	X	MULTIPLE COMPLE ABANDON* CHANGE PLANS ERATIONS (Clearly onally drilled, give	Untata all partinout d	FRACTURE TREATMEN SHOOTING OR ACIDIZ (Other) (NOTE: Report Completion or etails, and give pertinent s and measured and tru	results of mi	ABANDON	ion on Well g form.)
Perforate c	asing fr	om 5608*	to 5614'	ng. Procedu with two jet gallone of N Hcl acid.	shots	per foo	t. Tre
				•			
						1.0	
						* #1 #2	
O. Y hosphy goetiku that	the foregoing	g true and correct	*				
8. I hereby certify that	- 11	s true and correc		riet Account	ant	DATE	26- 56

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

TED STATES SUBMIT IN TO COTHER INTERIOR (Other instruction of the interior verse side) GEOLOGICAL SURVEY

CHANGE PLANS

ATE+

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R1424 5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-2058

6. II	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

ABANDONMENT*

SUNDRY NOTI (Do not use this form for propose Use "APPLICA"	CES AND REPORTS als to drill or to deepen or plu TION FOR PERMIT—" for suc	ON WELLS g back to a different reservoir. h proposals.)	Navajo	
I. OIL GAS WELL OTHER			7. UNIT AGREEMENT NA	. :
2. NAME OF OPERATOR TEXACO Inc.			8. FARM OR LEASE NAM	
3. ADDRESS OF OPERATOR Box 810, Farmingto	n. New Mexico	87401	9. WELL NO.	
4. LOCATION OF WELL (Report location cl. See also space 17 below.) At surface	early and in accordance with a	nny State requirements.*	10. FIELD AND POOL, OF MC EL MO MES. 11. SEC., T., R., M., OR E SUBVEY OR ARE	.
1820' from North 1	ine and 500' fr	rom West line		268, SLM
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
4	4901' DF		San Juan	Utah
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF INTENT	TION TO:	SUBS	EQUENT REPORT OF:	
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	·

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reason for remedial work was to complete well in Ismay Zone II and stimulate production by acidizing.

Perforated 5%" casing from 5608' to 5614' Commenced workover 2-6-66. with 2 jet shots per foot. Treated perforations 5608' to 5614' with 250 galions of 15% NE-HCL acid followed by 1500 gallons of CRA HCL acid. Maximum treating pressure was 3500 psi with an injection rate of 2.7 barrels per minute. Instant shut-in pressure was 3400 psi. On 24 hour test ending 3-6-66, well pumped 206 barrels of 44 gravity oil and 53 barrels of water. Length of stroke was 100" with 12 strokes per minute.

8. I hereby certify that the foregoing is true and correct SIGNED	TITLE	District	Superintendent _{DATE}	3/15/66
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

March 18, 1966

Texaco, Inc.
P. O. Box 810
Farmington, New Mexico

Re: Aneth Unit #F 314, Sec. 14, T. 40 S., R. 24 E. Aneth Unit #F 319, Sec. 19, T. 40 S., R. 24 E. Navajo Tribe "AC" #7, Sec. 4, T. 41 S., R. 26 E.

Gentlemen:

On November 29, 1965, we received a Notice of Intention to Shoot or Acidize the Aneth Unit Well No. F-314, and on January 28, 1966, we received a Notice of Intention to Shoot or Acidize the Aneth Unit Well No. F-319 & Navajo Tribe "AC"-#7.

As of this date, we have not received Subsequent Reports on the operations conducted.

Also, upon checking our records, we find that the Navajo "AC"-#7 well falls within the McElmo Mesa Field rather than Ismay Field. Would you please report the production and sales reports separate for this well. Thank you for any consideration in this matter.

Very truly yours.

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN RECORDS CLERK

arh





UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

File Code 6.45

TRUE NAVAJO Tribe "AC" LEASE NO. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

2	ort	92.	Col	orado	0x EE 81321		Co 	ned L	lvin R.	manx
H OF H	Twr.	RANGE	WELL No.	Days Passucus	Barrie of Oil			GALLONS OF GASOLINE BROOVERED	BARRELS OF WATER (If none, so state)	III drilling, thouby if then down, somm; date and recults of sent for geneline sentent of gen)
W 4	418	26F	7							
a de valeur	403									Shut in
SW 4	415	26E	3 -X	29	, 152	41	353		29	Pumping
								2		
			*							

* *	11.00 10.00									
Dispo	sit	ion:			***					
les-					69	3	as Dispor	El Pas	O Nat	Gas Co0
pro	d. '	ourp	2888		0-		Used on purposes	Tegse	for pro	duction
wout	s, c	sts, etc.	spi 	115,	-0-		Vented 1	or wel	l test	purposes,
							producti approval			
							malfunct	to lin	ne breal	cs, equip,
						.R≃ in	etc tal			
					69					353

PECEIVED

JAN 19 1976

DIVISION OF OIL.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTT	EK		/
	Navajo		
	No. 14-20.	The second secon	

LESSEE'S MONTHLY REPORT OF OPERATIONS

****	Cort 30	ez,	Colo	orado	81321		Sig	ned (lvin K	many	
Phone Erc. An 31 or 3	30	3-56	5-84				-				
h or h	Twp.	RANGE	WELL				Age	ent's title	Field	Foreman	
NW 4			No.	Days Produces	BARRELS OF OIL	T		GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, kinpth; if shot dependent of sect for the fire of sect for the section of sections of sectio	
NW 4								·			
	415	26E	7	_						Shut in	,
SW 4	415	26E	8 ~X	31	150	41	379		32	pumping	
					·						
								* .			
_ •					:					94 7	
Dis ales		10n	<u>-</u>]	i i	100		Gas Dispo				_
	on o	of	Fid	238	258					Gas Co	-0
				s	-0-		purpose	1			37
ost	in to	sts	, sp	ills						purposes,	<i>)</i> /
	uts,				_0.	ŀ				ith prior	
	•		1				approva		•	_	- []
	1		ļ							aks, equip.	
										s, fires,	
							etc				,
al							Total				. 0
٠.			.	- Γ	258		}			4	7
								į			
			1	1							

Noise.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A
(December 1949)

File Code 6.45

Form approved. Budget Bureau No. 42-R714.4.

RECEIVED JAN 17 1977 GAS, & MINING CO

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Trusk Navajo Tribe "AC" LEASE No. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Agent's Phone				Corte	Box EE z, Colora 65-8401	ado 8	Company TEXACO, Inc. 31321 Signed I Market Field Foreman				
	SEC. AND H OF H	Twp.	RANGE	WELL No.	Date Produces	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, thepth; if shut down, date and result of test for gast seatest of gast)	
ew ni	v 4	41s	26E	7	-	-	-	-		_	Shut in	
VE SV	v 4	41s	26E	8X	22	151	39	274		25	Pm.	
								·		:	· · · · · · · · · · · · · · · · · · ·	
								,	·	·		
•												
								\$1	•			
					Sec.		. "			•		
					18.							
)) (44)			
	•											
									· * * * * * * * * * * * * * * * * * * *			
								i je Nega		e de la companya de l		
		1 1							e Viger in the Community of the Communit	: 		
						÷ ;	`					
		<u> </u>			- N	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					en e	

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE

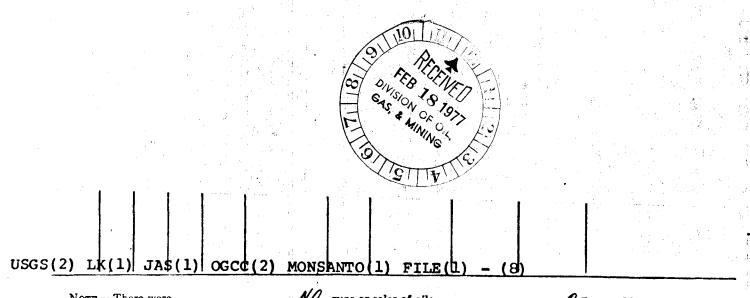
TRUSE Navajo Tribe "AC"

LEASE No. 14-20-603-2058

Form approved. Budget Bureau No. 42-Ri

LESSEE'S MONTHLY REPORT OF OPERATIONS

	-	wells) for the month of											
	=	SEC. AND		RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVIST	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, dopth; if shut down, can date and result of test for gusoline contents of gas)	
SW	NW	4	41s	26E	7	-	-	-	-		_	Shut in	
NE	SW	4	41s	26E	8x	23	138	39	280		21	Pm.	
	-								u i				
								•					



Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Burean No. 42-R714 4

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	TEE	•
Truse	Navajo Tribe	"AC"
LEASE	No. 14-20-603-2	058

MARY SLESSEE'S MONTHLY REPORT OF OPERATIONS

		wells) j Agent's	for the addi	e moi	ith o	correct f P. O. Corte	Box EE z, Colora	operati FEI ado 8	ions and pro B, 19 77 , Con 1321 Sig	mpany	including TEXACO, Lown K	Inc.	
		SEC. AND H OF H	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL		Cu. Fr. of Gas (In thousands)	GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, de	EMARKS apth; if shut down, cause; cult of text for gasoline ratest of gas
SW	NW	4	41s	26E	7	_		-	-		_	Shut	in
NE	SW	4	41s	26E	8x	28	124	39	341		25	Pm.	

							4		
		JA\$(1) 0							
USGS(2)	LK(1)	JA\$(1) 0	GCC(2) M	ONSANTO	1) FILE	(h) 6/	YE-HC	(1)	(9)
N	OTE.—Ther	e were	ns or sales of g	NO runs or	sales of oil;	(W-:4- ((2)	-0	M. cu. ft.	•
N duplic	OLE.—Repo	ort on this form e supervisor by	is required to:	' each calenda	rmonth recen	dloog of the	-4-4 -		t be filed in

File Code 6.45

Form oproved.

Ordens Burnan No. 42-Bil44.

UNITED STATES . DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE	
mos Navajo Tribe	"AC
LEAGE NO. 14-20-603-20	150

	1	T7	re fel	lowin,	្រី ខេ	corre	ounty Se	operat	REPORT ions and pro R, 1977	ield MCEI	no Messinoluding	drilling and prod	luci
		geni'	s ade	rons _	P	.O. F	BOX EE		Co.	mpany	1		
); ==	one			30	03 - 56	5-8401			ned (L ent's title	Field	Mary Foreman	
	8 E	ic. Attr	:	RANGE	757	DATS PRODUCED	Parreis of Cit.	1	Cu. Fr. os Gas (In theusands)	GALLONS OF GASOLINE RECOVERED	DARRELS OF WAREN (If none, respicte)	REMARKS (If drilling, depth; if thus down date and result of test for a content of gas.)	a, can
ŢŢ	NW	4.	115	\$6E	7	6 53		-	· ·		•	Shut in	
Ε	SW	Z _e	41.5	26E	8X	31	136	39	380		34	Pm.	
										**			
			, ,								1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
							THE COLUMN TO SERVICE AND ADDRESS OF THE COLUMN		·		n constant		
		ļ											
				!				l.					4
			•		}								
										. Caldware calls			
		1							110000	Address - Telestroman			
		:								. 1			
				1								•	
		OSC TEGO	es(h	תר. ו הימ ו	S(1) NSAN	LK(l) House) File(h)	on de	mptrolle	rs, Atla	n, G. M	Eaton(1)	
		-			******		A STATE OF THE STA	~~~, <i>I</i>		}	ř	M. ou. ft. of gas s	-

 $10^{10}\ \text{MG2S}\left(-7\right)=0.5$ Government prenting defice

Pour approach. Budie & Bureau No. 42-R7:4.4.

UNITED STATES DEPARTMENT OF THE INTERIOR GEGLOGICAL SURVEY

TRIDE Navajo Tribe "AC"
LEGSE No. 14-20-603-2058

MESSEE'S MONTHLY REPORT OF OPERATIONS

	w	. , ,	,				ot report of	API	R, 19 77 .,				ana pr	oauci
	*(4.)	genee	V (€) (7	ress		ortez	Colora	do 91	Co 321 Sig	mpany _	FXACO	Inc.	*	
	£?	cno			3	ევ–56					Loun K.	ma	nj.	
	e Ejs	SANTA SANTA	l days	WALL 1	:) ara		T	Ag			namasa.		
		(P) 4	1	1	ino.	Риончерв	BARRSIS OF OIL	CRAVITY	Cr. Fr. or Cas (In the usands)	GATTONS OF STANDUME INSTOVEMENT	WARRING OF WARRING OF THE PROPERTY OF THE PROP	Of dollars, it	tEMARKE published that multiple that for entant of case	daws, es
St/	NW	<u> </u>	618	EGE	7		**		-		-	Shut		\
NE	SW	<u>Ç</u>	415	26F	.8x	22	132	39	267		21	Pm.		
									,		•			
							Î							
									,					
		2				.		ļ						
		1												
		-			ļ	Ì		. }	~		,			
		i			!									
				ļ										
		TISG OCIC	S(2)	.TA	S(1)	LR() TO(1)	l) House	on Coi	mptrolle:	rs, Att	n, G.	1. Eato	n(1)	
	N	О≆ п.	-There	were					es of off;			M. cu,		

File Code 6.45
Form approved,
Budget Bureau No. 42-R714.1.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

TRIES Navajo Tribe "AC"
LEASE No. 14-20-603-2058

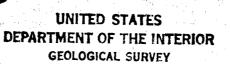
0

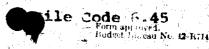
LESSEE'S MONTHLY REPORT OF OPERATIONS

	£.	gent'	s add	ress	P	•0• E	XOS	EE	·		mpany 🚅	EXACO I	nc.		
						Orcez	• •	COTOLS	CO SI	.321 œ.	en - 3 / / .	0 10 -		£	
	P =	hone			اک	U.3 - 56	5-8	3401		Ag	en t's title	Field	Forem	án	
	3 {	EC. AND	Twr.	RANGE	No.	DATS PRODUCED	Den	RELS OF OIL	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, o	REMARKI inpth; if shat coult of test i	down arm
SW	NW	4	415	26E	7	-		~		-			Shut	in ,	1
NE	SW	4	415	26E	8 X	3/		135	39	376		32	Pm.		## 1
		• .													
														•	
											*				
		·													
					٠.										
										•					
•															
•															
· .	•					٠.									
		110	3S(2		C/A		-						•		- T
		- 1	CC(2) MO	NSA	TO(1) 1	Houst	on do	mptrolle	rs, Att	n, G. M	. Eat	on(1)	

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-309A
(December 1958)





TRIBE Navajo Tribe "AC LEASE No. 14-20-603-2058

LESSEE'S MONTHLY REPORT OF OPERATIONS

(vells)	for th	e mor	ath of	<i>^</i>		AU	19 (2			drilling and	produci
Agent'	s a dd)	resr	P.	.O. B	OX EE		Co	mpany T	EXACO 1	inc.	
			C	ortez	, Colora	do 81	321	sned /	for R	man	~
Phone	:	فسرين		03-56	5-8401		Ag	ent's litte	Field	Foreman	
ERC. AND	1	RAte E		DAYS Scoduced	Barrels of Oil.	1	Cv. Fr. of Gas (In thousands)	GALIONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMAI (If drilling, depth; if a	that down, our
NW 4	415	2GE	7	-	-	-			***	Shut: in	(gys)
SW 4	415	Per	8%	3/	132	38	376		38	Pm.	
					UZ	,			1.04		
•			i		161.						
		ļ	. 1	cos	sor siv						4. a.s.
			21		$\mathbf{I}_{\mathbf{y}}$ (c) $\mathbf{v} = \frac{1}{2}$			V a			4.0
. 4.		NO						a. Ison			7
					The second secon			. *.1		\$ 1	
											85 A
									gal et e e		
			j								
					1 p 1 s			1 1 1 1 1			
		1	}								
				1 ·			1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		$x_j = x_j$	
	Ì			p (1)					N.Y	and the state of t	1941 1941
	.			9%							
		į					4	100 (100 (100 (100 (100 (100 (100 (100	in grant of		100
											V. e. jaka
	1			1					\mathcal{F}_{t}		of Armin
										(K)	Allegar of the
. 1	3S(2	*	s(1)) IN(1) Hous		pmotrolle	rs, Att	n, G.	. Eaton()	L)
Oct (CC(2) <u>M</u> O	NSA	mol1) File(1	1 - 1	9)				TOWN.
Note -	There	o wero .			NO.	Nuns of s	eles of oil;			M. cu. ft. c	Market State

Form 3160-5
(November 1983)
(Formerly 9-331)

16.

UNITED STATES BUBMIT IN TRIPLICATE® OTHER OF THE INTERIOR (Other Instructions on reverse side) BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

4-20-603-2058 INDIAN, ALLOTTEE OR TRIB

,	SUNDRY NOICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use "APPLICATION FOR PERMIT—" for such proposals (1) (1) (1)		l. n	60921
1.	OIL WELL GAS WELL OTHER		Navajo Ti unit agreement na	
2.	TEXACO Inc. JUN 0 5 1987	G	Navajo Tri	
3.	P. O. Box EE, Cortez, CO 81321 DIVISION OF		9. WELL NO.	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State (Hull CASE WILL) See also space 17 below.) At surface	NG	McElmo Mes	•
			11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
14.	1820' from North line and 500' from West line. PERBIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		4,41-S,26-	E, SLM
	4901' DF		San Juan	Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

check reproduce box to molecule reduce of reduce, report, of Office Data							
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PCLL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL			
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING			
SHOOT OR ACIDIZE		ABANDON*	<u>X_</u>	SHOOTING OR ACIDIZING ABANDONMENT*			
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)			<u> </u>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
PSCRIPT UPONOSED OR COMPLETED OPEN MICHAEL (Clearly state of the complete of t							

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Texaco Inc. proposes to plug and abandon the Navajo Tribe "AC" 7. well is shut-in and uneconomical to return to production.

Texaco proposes to plug the well in the following manner:

- Set cement retainer @5539'. Pump 25 sxs cement below retainer. 1) Spot 10 sxs of cement on top of retainer.
- Fill hole w/mud (9.2 ppg). 2)
- Spot 100' cement plug inside and outside production string across top of Hermosa @4663.
- Spot 100' cement plug inside and outside production string across 4) top of Shinarump @2679'.
- Spot 100' cement plug inside and outside production string across csg. shoe @1612'.
- Spot 50' surface plug inside and outside production string. 6)
- Erect dry hole marker. Clean and restore location.

8. I hereby certify that the foregoing is true and correct				
signed Man 4. Kluw Alan A. Kleier	TITLE Area	Superintendent	DATE May 28,	<u> 1987</u>
(This space for Federal or State office use)				
APPROVED BY	TITLE	ACCEPTED	BY THE STATE	
Federal approval of this action			DIVISION OF	
is required before commencing		OIL, GAS,	AND MINING	्य - अ
operations. *Se	ee Instructions on P	Reverse Sid ATE: 26-8	-87	
Field 18 II S.C. Society 1001 makes it is suited for		BY John 1	Con sur Days	,

ime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction, BLM(6) UOGCC(3) JNH-LAA-AAK

Form 3160-5	Ui n E	D STATES	SUBMIT IN TRIPLIC	Form approve Budget Burea	u No. 1004-0135
(November 1983) (Formerly 9-331)	DEPARTME	OF THE INTERI		Expires Augu 5. LEASE DESIGNATION	st 31, 1985
·		AND MANAGEMEN		14-20-603-	
SUN	DRY NOTICES A	ND REPORTS-6	DH-WELLS	6. IF INDIAN, ALLOT	
(Do not use this	form for proposals to dril Use "APPLICATION FOR	l or to despen or plus ? PERMIT—" for such	Alta (Marie Hallar)	Navajo	
1.				UNIT AGREEMENT	NAME
OIL CAR WELL 2. NAME OF OPERATOR	OTHER		JUL 8 1988	8. FARM OR LEASE !	
TEXACO Inc.	(303)	565-8401	0020	Navajo Tri	
3. ADDRESS OF OPERATOR			DIVISION OF	9. WELL NO.	
P. O. BOX E.	E. Cortez. CO eport location clearly and w.)	81321	OIL, GAS & MINING	. 7 10. PIELD AND POOL,	OR WILDCAT
See also space 17 belo At surface	w.)		•	_ McElmo Mes	
				11. SEC., T., E., M., O	R BLE. AND
1820' FNL &	500' FWT.	Sec. 4		4 m41g mag	_
14. PERMIT NO.	16. ELEV.	ATIONS (Show whether Dr.	RT. GR. elc.)	4 T41S R26	
43-637-141	96	4901 ' 1	OF	San Juan	<u>U</u> tah
16.	Check Appropriate	Box To Indicate N	ature of Notice, Report,	or Other Data	
и	OTICE OF INTENTION TO:		108	BREQUENT REPORT OF:	•
TEST WATER SHUT-OF	F PULL OR AL	TER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE C	I—I	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON®	<u>X</u> _	BESOTING OR ACIDIZING	LHOOMABA	CENT*
(Other)	(10,000 10		(Other)	sults of multiple completio	n on Well
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (C	learly state all pertinent d. give subsurface locat	details, and give pertinent di	completion Report and Log lates, including estimated d ertical depths for all mark	
	olane to etart r	olugging operation	tions by Aug. 1, 1	000	7.7
TIPPECO TIC.	rans to start h	prugging opera	cions by Aug. 1, 1	.988 On the subj	ect well.
•					
				•	
18. I hereby certify that t			······································		
11/1	ne roregoing is true knd o		Naca Mana	_	1 6 1000
SIGNED Alan A	A. Kleier	CTITLE	Area Manager	DATE Ju	ly 6, 1988
(This space for Federa	J or State office use)				
APPROVED BY		TITLE		DATE	
CONDITIONS OF API	ROVAL, IF ANY:				

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

Form 3160-5
(November 1983)
(Formerly 9-331)

TINIT STATES

roin approved.	
Budget Bureau No.	1004-013
Expires August 31,	1985

et Bureau No. res August 31,		1
DHE HOITEKDIBE	BERLAL NO.	6
0-603-2058		1

(November 1983)		SIMIES	Other instruction (Other instruction)	PLI E	Expires August	31, 1985
(Formerly 9-331)	DEPARTMEN	F THE INTER	CIOR verse alde)	-	S. LEASE DESIGNATION	
	BUREAU OF	LAND MANAGEMEN	4T		14-20-603-20)58
SU1	NDRY NOTICES	AND REPORTS	ON WELLS		C. IF INDIAN, ALLOTTES	OR TRIBE HAME
	s form for proposals to d		back to a different reserv	rolr.		
i	- OSE ATTENDATION F	OR FERMIT— TOF INCH	proposali.)		<u>Navajo</u>	
OIL X CAR	OTHER		ECEIV) 5		7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR		1116	13	11/1	B. FARM OR LEASE HAD	Œ
TEXACO Inc.		565-8401	SEP 16 1988		Navajo Tribe	IACI
3. ADDRESS OF OPERATO	B.				9. WALL NO.	. 110
P. O. Box E	E, Cortez, CO	81321	DIVISION OF		7	
4. LOCATION OF WELL (. See also space 17 bel	E, Cortez, CO Report location clearly and ow.)	d in accordance with an	Office SACING SALES		10. PIELD AND POOL, OF	WILDCAT
At surface	·		oir' (140 & INNIANA)		McElmo Mesa	
		*	₩		11. BEC., T., R., M., OR B SURVEY OR AREA	LK. AND
1820' FNL ar	nd 500' FWL	Sec. 4			0- 4 5416	-05-
14. PERMIT NO.	1 15 50	EVATIONS (Show whether a			Sec. 4, T41S	
43-037-16		4901 DF			12. COUNTY OR PARISH	18. STATE
<u> </u>	776	TTOT DE			San Juan	Utah
16.	Check Approprie	te Box To Indicate 1	Value of Notice Re-		L D	

NOT	ICB OF INT	: OT HOLTH:		a case contra con-	BUB#1	EQUENT REPORT	or:	
TEST WATER SHUT-OFF			1	1.	l	 1	ı	
		PULL OR ALTER CASING		Conservation	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	l	MARTILLE COMPLETE			FRACTURE TREATMENT	l l	ALTERING CASING	
BHOOT OR ACIDIZE	ll	ABANDON*	1 1	construction of the second of	BIIOOTING OR ACIDIZING		*THEMNOGRAGA	$\frac{1}{x}$
REPAIR WELL		CHANGE PLANS		7.1.	(Other)		ADAM DONAL HI	
(Other)					(NOTE: Report resulting Completion or Recon	its of multiple	completion on Well	<u> </u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all prettoent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.).

The subject well was completed as plugged and abandoned on September 1, 1988. P & A was initiated on August 25, 1988. The following procedure was followed:

- MIRUSU NUBOP. TIH w/bit and clean out to 5560'. TOOH.
- Run and set cement retainer at 5539'. Cement w/25 sx cmt below retainer spot 10 sx on top. Load hole w/9.2 ppg mud.
- Perforate 4-way squeeze holes at 4600', 2679', 1612' and 100'.
- TIH w/tbg. and pkr. cement 4600' with 50 sx cmt (36 sx out/14 sx in), 2679' with 40 sx (26 sx out/14 sx in), 1612' with 35 sx (21 sx out/14 sx in), 100' with 30 sx $(5\frac{1}{2}$ " csg. full from surface).
- 5) Clean location. Cut csg. off.
- Erect dry hole marker. RDMOSU.

LAST WELL ON LEASE

8. I hereby certify that the foregoing is true and correct SIGNED Alan A. Kleier	TITUE Area Manager	DATE Sept. 8, 1988
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side